



e-Bill for Sale of Energy to GESCOM for the Month of MAY-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01052023 Date:07.06.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details			GESCOM	
			GST:29AABCG8895R1ZD PAN:AABCG8895R	
			Allocation of share of Sharavathi Valley Project 100.000% 6.0000%	
			Allocation of share of Kali Valley Project 100.000% 6.0000%	
			All other Hydro stations of KPCL 100.000% 6.0000%	
Hydro & RES Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	33,77,74,000	23,04,24,657.00	2,02,66,440	1,38,25,479.00
2 Linganamakki Power House	98,39,200	67,12,163.00	5,90,352	4,02,730.00
3 Kali Valley Project (KVP)	35,42,58,000	25,31,99,609.00	2,12,55,480	1,51,91,977.00
4 Varahi Valley Project (VVP)	4,45,96,000	10,06,08,943.00	26,75,760	60,36,537.00
5 Kadra Power House	2,92,14,129	6,85,17,777.00	17,52,848	41,11,067.00
6 Kodasalli DPH	3,28,93,250	5,46,81,099.00	19,73,595	32,80,866.00
7 Gerusoppa PH	3,40,53,000	7,70,04,176.00	20,43,180	46,20,251.00
8 Ghataprabha	37,17,000	95,24,090.00	2,23,020	5,71,445.00
9 Bhadra Power House	25,95,411	1,54,73,768.00	1,55,725	9,28,426.00
10 Almatti DPH	6,96,000	2,32,31,608.00	41,760	13,93,896.00
11 Varahi Unit 3 & 4		2,08,58,692.00		12,51,522.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,82,140	17,76,187.00		
14 MGHE, Jogfalls	4,30,53,700	2,37,70,871.00	25,83,222	14,26,252.00
15 Shivasamudram	1,28,65,773	2,10,08,064.00	7,71,946	12,60,484.00
16 Munirabad		2,82,204.00		16,932.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	1,48,000	8,88,000.00		
19 Solar PV Plant Itnal	1,08,400	6,50,400.00		
20 Solar PV Plant Yapaladinni	2,42,725	14,56,350.00	2,42,725	14,56,350.00
21 Malaprabha Mini Hydel		.00		
Total Hydro & RES (A)	90,64,36,728	91,00,68,658.00	5,45,76,053	5,57,74,214.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	
Thermal Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	8,08,12,300	47,64,08,327.00	1,29,29,968	7,62,25,332.00
2 2.RTPS Unit 3	10,94,20,300	64,50,59,502.00	1,75,07,248	10,32,09,520.00
3 3.RTPS Unit 4	9,25,31,000	54,54,92,937.00	1,48,04,960	8,72,78,870.00
4 4.RTPS Unit 5 & 6	17,78,56,200	1,04,85,05,916.00	2,84,56,992	16,77,60,947.00
5 5.RTPS Unit 7	10,79,71,600	63,65,19,061.00	1,72,75,456	10,18,43,050.00
6 6.RTPS Unit 8	8,41,73,500	51,72,33,617.00	1,34,67,760	8,27,57,379.00
7 1.BTPS Unit 1	20,94,46,800	1,29,55,82,875.00	3,35,11,488	20,72,93,260.00
8 2.BTPS Unit 2	20,86,22,660	1,26,79,08,520.00	3,33,79,626	20,28,65,363.00
9 3.BTPS Unit 3	35,43,90,300	2,27,98,45,998.00	5,67,02,448	36,47,75,360.00
Total Thermal (B)	1,42,52,24,660	8,71,25,56,753.00	22,80,35,946	1,39,40,09,081.00
Grand Total (A + B)	2,33,16,61,388	9,62,26,25,411.00	28,26,11,999	1,44,97,83,295.00

**KARNATAKA POWER CORPORATION LIMITED**

No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:3

Annexure-1

Bill No: 01052023

Date: 07.06.2023

Bill for Power Supplied to ESCOMs for the Month of MAY-2023

Sl. No	Project (Hydro Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	Sharavathy Valley Project (SVP)	34,76,13,200	95,95,439	15,46,62,221	33,56,520	6,95,22,640	23,71,36,820
2	Kali Valley Project (KVP)	35,42,58,000	1,27,60,809	16,39,67,478	56,19,722	7,08,51,600	25,31,99,609
3	Varahi Valley Project (VVP)	4,45,96,000	69,27,167	8,61,66,476	-14,03,900	89,19,200	10,06,08,943
4	Varahi Unit 3 & 4	4,45,96,000	1,09,31,732	99,26,960			2,08,58,692
5	MGHE, Jogfalls	4,30,53,700	14,95,388	1,34,51,068	2,13,675	86,10,740	2,37,70,871
6	Cerusoppa PH	3,40,53,000	2,02,83,149	5,03,35,227	-4,24,800	68,10,600	7,70,04,176
7	Kodasalli DPH	3,28,93,250	80,78,011	3,99,55,937	68,501	65,78,650	5,46,81,099
8	Kadra Power House	2,92,14,129	1,31,84,988	4,94,89,963		58,42,826	6,85,17,777
9	Almatti DPH	6,96,000	2,16,41,900	8,93,708		6,96,000	2,32,31,608
10	Ghataprabha	37,17,000	4,87,845	82,92,845		7,43,400	95,24,090
11	Bhadra Power House	25,95,411	17,90,778	1,31,63,908		5,19,082	1,54,73,768
12	Munirabad		2,82,204				2,82,204
13	Shivasamudram	1,28,65,773	29,02,811	1,55,32,098		25,73,155	2,10,08,064
	Sub Total:	90,55,55,463	11,03,62,221	60,58,37,889	74,29,718	18,16,67,893	90,52,97,721
Sl. No	Project (Thermal Projects)						
1	RTPS UNIT 1 TO 7	56,85,91,400	70,92,96,581	2,64,26,89,161			3,35,19,85,742
	Sub Total:	56,85,91,400	70,92,96,581	2,64,26,89,161			3,35,19,85,742
	Grand Total:	1,47,41,46,863	81,96,58,802	3,24,85,27,050	74,29,718	18,16,67,893	4,25,72,83,463

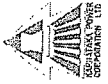

 General Manager(F&A)/KPCL

Calculation of Capacity charges & Primary Energy Charges of Hydro stations for the month of MAY-2023

Annexure - 1A

Station	2	3	4	5	6	7=(6/12)	8	9	10=89*1000	11=5*10/100	12	13=11-12
	NME upto nth month Kwh	TDE upto nth month	Primary charges limited to TDE or actual, whichever ever is less	Annual Capacity Charges (Rs. Cr)	Monthly Capacity Charges (Rs)	Annual Estimated PFC (Rs. Cr)	Tariff Design Energy (Mu)	PEC per Kwh (Paaise / Kwh)	PEC upto nth Month (Rs)	PEC upto (n-1) th Month (Rs)	Primary Charges for the month (Rs)	
1 Sharavathy Valley Project (SVP)	826003900	622991333	622991333	11.51	9595439	185.59	3737.948	49.65148	309324441	154662220	154662221	
2 Kali Valley Project (KVP)	703209000	343128667	343128667	15.31	12760809	196.76	2058.772	95.57201	327934955	163967477	163967478	
3 Varahi Valley Project (VVP)	124679500	14148333	124679500	8.31	6927167	135.54	848.69	159.69964	199112719	112946243	86166476	
4 Varahi Unit 3 & 4	124679500	139143333	124679500	13.12	10931732	15.04	834.86	18.01370	22459391	12532431	9926960	
5 MGHE, Jogfalls	87116900	19865000	19865000	1.79	1495388	16.14	119.19	135.42479	26902135	13451067	13451068	
6 Gerusoppa PH	77323000	73770000	73770000	24.34	20283149	60.40	442.62	136.46530	100670454	50335227	50335227	
7 Kodasalli DPH	62536676.3	62080000	62080000	9.69	8078011	45.88	372.48	123.18174	76471227	36515290	39955937	
8 Kadra Power House	49967261	69983333	49967261	15.82	13184988	71.13	419.9	169.40421	84646643	35156680	49489963	
9 Alimatti DPH	1068800	47666667	1068800	25.97	21641900	36.72	286	128.40630	1372407	478699	893708	
10 Ghataprabha	8517000	14161333	8517000	.59	487845	18.96	84.968	223.10586	19001926	10709081	8292845	
11 Bhadra Power House	6434929	8415000	6434929	2.15	1790778	25.61	50.49	507.19936	32637919	19474011	13163908	
12 Munirabad	0	10781667		.34	282204	7.06	64.69	109.07389				
13 Shivasamudram	23301835	42000000	23301835	3.48	2902811	30.42	252	120.72417	28130948	12598850	15532098	
Total:					110362221				1228665163	622827276	605837889	


 General Manager(F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:5

Calculation of Secondary Energy Charges of Hydro stations for the month of MAY-2023

Annexure - 1B

Station	Annual Tariff Design Energy		TDE nth Month	Actual Energy Transmitted upto nth month	Difference	Equity of the Station	Secondary Energy(Kwh) Limit:3.28% of Equity	Secondary Energy Charges @15 Paise/Kwh	Already Claimed	Secondary Energy Charges for the month
	Mu	Mu	Mu							
1	3	4		5	6=(4*10^6)-5	7	8	9=8*15 ps	10	11=9-10
2	3737.948	622.991334		826003900	203012566	86.56	189271831	28390775	25034255	33,56,520
3	2058.772	343.128666		703209000	360080334	98.26	214851481	32227722	26608000	56,19,722
4	848.690	141.448334		124679500		68.72	150272429		1403900	- 14,03,900
5	834.860	139.143334		124679500						
6	119.190	19.865000		87116900	67251900	16.26	35555200	5333280	5119605	2,13,675
7	442.620	73.770000		77323000	3553000	106.07	231939414	532950	957750	4,24,800
8	372.480	62.080000		62536676	456676	60.46	132202893	68501		68,501
9	419.900	69.983334		49967261		88.41	193314968			
10	286.000	47.666666		1068800		99.76	218141867			
11	84.968	14.161334		8517000		9.42	20589966			
12	50.490	8.415000		6434929		4.94	10803616			
13	64.690	10.781666				3.21	7019200			
13	252.000	42.000000		23301835		28.40	62101333			
Total:								6,65,53,228	5,91,23,510	74,29,718


General Manager(F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of MAY-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	56,85,91,400	
	Total Revenue for the moth (Rupees)	3,35,19,85,743	
	Tariff Paise per Kwh	5.90	
SI No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	8,08,12,300	47,64,08,327.00
2	2.RTPS Unit 3	10,94,20,300	64,50,59,502.00
3	3.RTPS Unit 4	9,25,31,000	54,54,92,937.00
4	4.RTPS Unit 5 & 6	17,78,56,200	1,04,85,05,916.00
5	5.RTPS Unit 7	10,79,71,600	63,65,19,061.00
	Total:	56,85,91,400	3,35,19,85,743.00

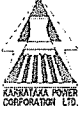

General Manager(F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED****Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of MAY-2023**

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Cts	AFCPh Rs.	AFCPh-1 Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581


General Manager (F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF MAY-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFcn	
$RPFcn = (THR \times NME_n \times) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFcn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2758.24173797399
NME _n = Net Metered Energy for Billing period n (Kwh)	56,85,91,400
SOC = Secondary Fuel Oil Consumption shall be 0.5 ml/kwh	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.159
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3110
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	5.13552
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	54022.81
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,56,58,96,898.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	7,67,92,263.00
Energy Charges(Rs)	2,64,26,89,161.00
Energy Charges Rate (Rs/Kwh.)	4.648


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month MAY-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01052023 / 07-JUN-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	13,23,92,375.00
2.	Energy Charges (Annexure - 5B)	38,48,41,242.00
3.	Total	51,72,33,617.00

Rs. FIFTY-ONE CRORE SEVENTY-TWO LAKHS THIRTY-THREE THOUSAND SIX HUNDRED SEVENTEEN Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

EB:14

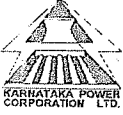
Capacity Charges Of RTPS Unit-8 250MW for the Month of MAY-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
Total:					25,84,35,322.00
Amount already claimed till April -2023					12,60,42,947.00
Claims for May -2023					13,23,92,375.00


General Manager (F & A)/KPCL





KARNATAKA POWER CORPORATION LIMITED

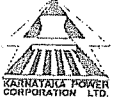
EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of MAY-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2517
NME _n = Net Metered Energy for Billing period n (Kwh)	8,41,73,500
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.159
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3118
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.13552
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0540228
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.572
Energy Charge(Rs.)	38,48,41,242.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month MAY-2023

Annexure - 4

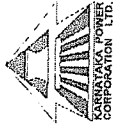
GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01052023 / 07-JUN-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	25,97,21,836.00
2.	Energy Charges (Annexure - 4B)	1,03,58,61,039.00
3.	Total	1,29,55,82,875.00

Rs. ONE HUNDRED TWENTY-NINE CRORE FIFTY-FIVE LAKHS EIGHTY-TWO THOUSAND EIGHT HUNDRED SEVENTY-FIVE Only.


 General Manager(F & A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED**

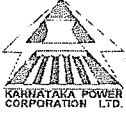
GSTIN : 29AAAACK8032DIZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF MAY-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
1	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
									Total:	51.27


General Manager(F & A)/KPCL



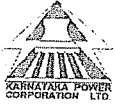
KARNATAKA POWER CORPORATION LIMITED

Energy Charges of BTPS UNIT-1 500MW During The Month of MAY-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2721.0232
NME _n = Net Metered Energy for Billing period n (Kwh)	20,94,46,800
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.8366
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1091
Energy Charge Rate (Rs/Kwh)	4.946
Energy Charge(Rs.)	1,03,58,61,039.00


 General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month MAY-2023

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01052023 / 07-JUN-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	30,07,33,868.00
2.	Energy Charges (Annexure - 6B)	96,71,74,652.00
3.	Total	1,26,79,08,520.00
Rs. ONE HUNDRED TWENTY-SIX CRORE SEVENTY-NINE LAKHS EIGHT THOUSAND FIVE HUNDRED TWENTY Only.		


 General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of MAY-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
Total:					59,20,16,421.00
Amount already claimed till April -2023					29,12,82,553.00
Claims for May -2023					30,07,33,868.00


 General Manager (F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

Energy Charges of BTPS UNIT-2 500MW During The Month of MAY-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= $\{((\text{GHR}-\text{SFC} \times \text{CVSF}) \times \text{CPF} / \text{CVPF} + \text{LC} \times \text{LPL}) \times 100 / (100 - \text{AUX})\}$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2609.4653
NME _n = Net Metered Energy for Billing period n (Kwh)	20,86,22,660
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.636
Energy Charge(Rs.)	96,71,74,652.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month MAY-2023

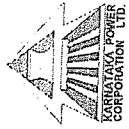
Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01052023 / 07-JUN-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	71,80,47,946.00
2.	Energy Charges (Annexure - 7B)	1,56,17,98,052.00
3.	Total	2,27,98,45,998.00
Rs. TWO HUNDRED TWENTY-SEVEN CRORE NINETY-EIGHT LAKHS FORTY-FIVE THOUSAND NINE HUNDRED NINETY-EIGHT Only.		


 General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of MAY-2023

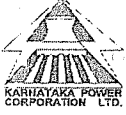
EB:13

GSTIN : 29AAACK8032DIZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.93964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
Total:							1,37,84,69,545.00	


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

Energy Charges of BTPS UNIT-3 700MW During The Month of MAY-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2510.5538
NME _n = Net Metered Energy for Billing period n (Kwh)	35,43,90,300
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.407
Energy Charge(Rs.)	1,56,17,98,052.00


 General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9

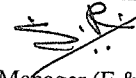
BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF MAY-2023

GSTIN: 29AAACK8032D1ZQ

Bill No: 01052023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	3,82,140	17,76,187.00	BESCOM
3	Solar PV Plant Yalesandra	1,48,000	8,88,000.00	BESCOM
4	Solar PV Plant Itnal	1,08,400	6,50,400.00	HESCOM
5	Solar PV Plant Yapaladinni	2,42,725	14,56,350.00	GESCOM
6	Malaprabha Mini Hydrel		.00	HESCOM
Grand Total:		8,81,265	47,70,937.00	
<p>Rupees. FORTY-SEVEN LAKHS SEVENTY THOUSAND NINE HUNDRED THIRTY-SEVEN Only.</p>				


 General Manager (F & A)/KPCL

BILL OF SUPPLY



Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile: 9880298286/9448290551/8971129123

Bill to	Place of Supply			BOS No	Dated
	HSN CODE	QTY	Units		
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 02	07.06.2023
Address: As per list enclosed	State Code : 29				
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power	27160000		KWH		
(May 2023)					
1. Capacity Charges for May 2023	(Details enclosed as Annexure I)				12619333506
2. Variable Charges for May 2023	(Details enclosed as Annexure II)				26450504000
Total					3906983906
Split ESCOM Wise	BOS NO				(Rs)
1. BESCOM- 29AAACCB1412G1Z5	2A	64.43460%			2517449452
2. MESCOM- 29AADCM7029H1ZA	2B	8.56540%			334648799
3. CESCOM- 29AACCC6636P1ZI	2C	5.00000%			195349195
4. HESCOM- 29AABCH3176JEZZ	2D	6.00000%			234419034
5. GESCOM- 29AABCG8895R1ZD	2E	16.00000%			625117425
Total					3906983906
Amount Chargeable (in words) (Three Hundred Ninety Crore Sixty Nine Lakh Eighty Three Thousand Nine Hundred Six only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as Terms and conditions: As per PPA and KERC orders					

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

M. S. Anand
 General Manager (Finance)
 Raichur Power Corporation Limited

3, KPCL New Office Building
 Palace Road, Bangalore-560 001

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)	Rs.		22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141

M. S. Anand

General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited
KPCL New Office Building No 3 Palace Road Bengaluru 560001
GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2022-23

Particulars	MONTH		Annexure - II
	May-22		
Formula			
$ECR = \frac{[(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL] \times 100}{(100 - AUX)}$			
AUX		6.25	
CVPF (Kcal/Kg)		3538	
CVSF (Kcal/Kl)		10.352	
GHR (Kcal/Kwh)		2269.00	
LC			
LPSFi (per ml)		0.060	
LPPF (Rs./Kg)		6.581	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.523	
Energy transmitted (Kwh)		584800000	x 16%
Energy Charge (Rs.)		2645050400	= 935680000
Grand Total		2645050400	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM			
	64.43460%	1704327645	
MESCOM			
	8.56540%	226559147	
CESC			
	5.00000%	132252520	
HESCOM			
	6.00000%	158703024	
GESCOM			
	16.00000%	423208064	
Total	100.00%	2645050400	

Handwritten signature/initials



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/06 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **03.06.2023**

Phone No : **08472-256581**

Last Date of Payment : **02.07.2023**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.04.2019	30.04.2019	602997306	1,227.00-	0.00	1,227.00-
2	KUDGI_1E	01.05.2019	31.05.2019	602997308	1,166.00-	0.00	1,166.00-
3	KUDGI_1E	01.06.2019	30.06.2019	602997310	1,198.00-	0.00	1,198.00-
4	KUDGI_1E	01.07.2019	31.07.2019	602997312	1,191.00-	0.00	1,191.00-
5	KUDGI_1E	01.08.2019	31.08.2019	602997314	1,115.00-	0.00	1,115.00-
6	KUDGI_1E	01.09.2019	30.09.2019	602997316	1,107.00-	0.00	1,107.00-
7	KUDGI_1E	01.10.2019	31.10.2019	602997318	1,168.00-	0.00	1,168.00-
8	KUDGI_1E	01.11.2019	30.11.2019	602997320	1,200.00-	0.00	1,200.00-
9	KUDGI_1E	01.12.2019	31.12.2019	602997322	1,197.00-	0.00	1,197.00-
10	KUDGI_1E	01.01.2020	31.01.2020	602997324	1,189.00-	0.00	1,189.00-
11	KUDGI_1E	01.02.2020	29.02.2020	602997326	1,137.00-	0.00	1,137.00-
12	KUDGI_1E	01.03.2020	31.03.2020	602997328	1,118.00-	0.00	1,118.00-
13	KUDGI_1E	01.04.2022	30.04.2022	602997330	177.00	0.00	177.00
14	KUDGI_1E	01.05.2022	31.05.2022	602997332	169.00	0.00	169.00
15	KUDGI_1E	01.06.2022	30.06.2022	602997334	126.00	0.00	126.00
16	KUDGI_1E	01.07.2022	31.07.2022	602997336	3.00	0.00	3.00
17	KUDGI_1E	01.08.2022	31.08.2022	602997338	5.00	0.00	5.00
18	KUDGI_1E	01.09.2022	30.09.2022	602997340	84.00	0.00	84.00
19	KUDGI_1E	01.10.2022	31.10.2022	602997342	105.00	0.00	105.00
20	KUDGI_1E	01.11.2022	30.11.2022	602997344	170.00	0.00	170.00
21	KUDGI_1E	01.12.2022	31.12.2022	602997346	164.00	0.00	164.00
22	KUDGI_1E	01.01.2023	31.01.2023	602997348	161.00	0.00	161.00
23	KUDGI_1E	01.02.2023	28.02.2023	602997350	165.00	0.00	165.00
24	KUDGI_1E	01.02.2023	28.02.2023	603005463	3,949,099.00-	0.00	3,949,099.00-
25	KUDGI_1E	01.03.2023	31.03.2023	602997352	180.00	0.00	180.00
26	KUDGI_1E	01.03.2023	31.03.2023	603005465	28,605,461.00	0.00	28,605,461.00
27	KUDGI_1E	01.03.2023	31.03.2023	603006646	346,621.00-	0.00	346,621.00-
28	KUDGI_1E	01.04.2023	30.04.2023	603002228	118,517.00	0.00	118,517.00
29	KUDGI_1E	01.04.2023	30.04.2023	603005472	97,834.00-	0.00	97,834.00-
30	KUDGI_1E	01.05.2023	31.05.2023	603006781	703,049,875.00	0.00	703,049,875.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.04.2019	30.04.2019	602989924	382.00-	0.00	382.00-
32	RSTPS_1E	01.05.2019	31.05.2019	602989926	371.00-	0.00	371.00-
33	RSTPS_1E	01.06.2019	30.06.2019	602989928	393.00-	0.00	393.00-
34	RSTPS_1E	01.07.2019	31.07.2019	602989930	369.00-	0.00	369.00-
35	RSTPS_1E	01.08.2019	31.08.2019	602989932	342.00-	0.00	342.00-
36	RSTPS_1E	01.09.2019	30.09.2019	602989934	366.00-	0.00	366.00-
37	RSTPS_1E	01.10.2019	31.10.2019	602989936	359.00-	0.00	359.00-
38	RSTPS_1E	01.11.2019	30.11.2019	602989938	363.00-	0.00	363.00-
39	RSTPS_1E	01.12.2019	31.12.2019	602989940	367.00-	0.00	367.00-
40	RSTPS_1E	01.01.2020	31.01.2020	602989942	372.00-	0.00	372.00-
41	RSTPS_1E	01.02.2020	29.02.2020	602989944	349.00-	0.00	349.00-
42	RSTPS_1E	01.03.2020	31.03.2020	602989946	345.00-	0.00	345.00-
43	RSTPS_1E	01.04.2022	30.04.2022	602989948	60.00	0.00	60.00
44	RSTPS_1E	01.05.2022	31.05.2022	602989950	59.00	0.00	59.00
45	RSTPS_1E	01.06.2022	30.06.2022	602989952	55.00	0.00	55.00
46	RSTPS_1E	01.07.2022	31.07.2022	602989954	51.00	0.00	51.00
47	RSTPS_1E	01.08.2022	31.08.2022	602989956	54.00	0.00	54.00
48	RSTPS_1E	01.09.2022	30.09.2022	602989958	55.00	0.00	55.00
49	RSTPS_1E	01.10.2022	31.10.2022	602989962	55.00	0.00	55.00
50	RSTPS_1E	01.11.2022	30.11.2022	602989966	52.00	0.00	52.00
51	RSTPS_1E	01.12.2022	31.12.2022	602989970	53.00	0.00	53.00
52	RSTPS_1E	01.01.2023	31.01.2023	602989974	55.00	0.00	55.00
53	RSTPS_1E	01.02.2023	28.02.2023	602989978	50.00	0.00	50.00
54	RSTPS_1E	01.03.2023	31.03.2023	602964106	0.00	130,551.00-	130,551.00-
55	RSTPS_1E	01.03.2023	31.03.2023	602989982	70.00	0.00	70.00
56	RSTPS_1E	01.03.2023	31.03.2023	603006647	1,044,880.00-	0.00	1,044,880.00-
57	RSTPS_1E	01.04.2023	30.04.2023	603002225	40,683.00	0.00	40,683.00
58	RSTPS_1E	01.04.2023	30.04.2023	603005467	50,064.00-	0.00	50,064.00-
59	RSTPS_1E	01.04.2023	30.04.2023	603005466	10,049.00-	0.00	10,049.00-
60	RSTPS_1E	01.05.2023	31.05.2023	603006782	135,808,641.00	0.00	135,808,641.00
61	RSTPS_3E	01.04.2019	30.04.2019	602997305	95.00-	0.00	95.00-
62	RSTPS_3E	01.05.2019	31.05.2019	602997307	93.00-	0.00	93.00-
63	RSTPS_3E	01.06.2019	30.06.2019	602997309	96.00-	0.00	96.00-
64	RSTPS_3E	01.07.2019	31.07.2019	602997311	93.00-	0.00	93.00-
65	RSTPS_3E	01.08.2019	31.08.2019	602997313	88.00-	0.00	88.00-
66	RSTPS_3E	01.09.2019	30.09.2019	602997315	91.00-	0.00	91.00-
67	RSTPS_3E	01.10.2019	31.10.2019	602997317	88.00-	0.00	88.00-
68	RSTPS_3E	01.11.2019	30.11.2019	602997319	92.00-	0.00	92.00-
69	RSTPS_3E	01.12.2019	31.12.2019	602997321	93.00-	0.00	93.00-
70	RSTPS_3E	01.01.2020	31.01.2020	602997323	94.00-	0.00	94.00-
71	RSTPS_3E	01.02.2020	29.02.2020	602997325	88.00-	0.00	88.00-
72	RSTPS_3E	01.03.2020	31.03.2020	602997327	87.00-	0.00	87.00-
73	RSTPS_3E	01.04.2022	30.04.2022	602997329	15.00	0.00	15.00
74	RSTPS_3E	01.05.2022	31.05.2022	602997331	15.00	0.00	15.00
75	RSTPS_3E	01.06.2022	30.06.2022	602997333	14.00	0.00	14.00
76	RSTPS_3E	01.07.2022	31.07.2022	602997335	14.00	0.00	14.00
77	RSTPS_3E	01.08.2022	31.08.2022	602997337	14.00	0.00	14.00
78	RSTPS_3E	01.09.2022	30.09.2022	602997339	14.00	0.00	14.00
79	RSTPS_3E	01.10.2022	31.10.2022	602997341	14.00	0.00	14.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS 3E	01.11.2022	30.11.2022	602997343	14.00	0.00	14.00
81	RSTPS 3E	01.12.2022	31.12.2022	602997345	14.00	0.00	14.00
82	RSTPS 3E	01.01.2023	31.01.2023	602997347	15.00	0.00	15.00
83	RSTPS 3E	01.02.2023	28.02.2023	602997349	13.00	0.00	13.00
84	RSTPS 3E	01.03.2023	31.03.2023	602964107	0.00	34,380.00-	34,380.00-
85	RSTPS 3E	01.03.2023	31.03.2023	602997351	17.00	0.00	17.00
86	RSTPS 3E	01.03.2023	31.03.2023	603006648	268,798.00-	0.00	268,798.00-
87	RSTPS 3E	01.04.2023	30.04.2023	603002226	10,202.00	0.00	10,202.00
88	RSTPS 3E	01.04.2023	30.04.2023	603005469	23,637.00-	0.00	23,637.00-
89	RSTPS 3E	01.04.2023	30.04.2023	603005468	2,875.00-	0.00	2,875.00-
90	RSTPS 3E	01.05.2023	31.05.2023	603006783	42,105,108.00	0.00	42,105,108.00
91	SMTPS 2E	01.04.2019	30.04.2019	602997304	185.00-	0.00	185.00-
92	SMTPS 2E	01.05.2019	31.05.2019	602997303	180.00-	0.00	180.00-
93	SMTPS 2E	01.06.2019	30.06.2019	602997302	189.00-	0.00	189.00-
94	SMTPS 2E	01.07.2019	31.07.2019	602997301	176.00-	0.00	176.00-
95	SMTPS 2E	01.08.2019	31.08.2019	602997300	163.00-	0.00	163.00-
96	SMTPS 2E	01.09.2019	30.09.2019	602997299	174.00-	0.00	174.00-
97	SMTPS 2E	01.10.2019	31.10.2019	602997298	174.00-	0.00	174.00-
98	SMTPS 2E	01.11.2019	30.11.2019	602997297	174.00-	0.00	174.00-
99	SMTPS 2E	01.12.2019	31.12.2019	602997296	172.00-	0.00	172.00-
100	SMTPS 2E	01.01.2020	31.01.2020	602997295	173.00-	0.00	173.00-
101	SMTPS 2E	01.02.2020	29.02.2020	602997294	166.00-	0.00	166.00-
102	SMTPS 2E	01.03.2020	31.03.2020	602997293	163.00-	0.00	163.00-
103	SMTPS 2E	01.04.2022	30.04.2022	602997292	26.00	0.00	26.00
104	SMTPS 2E	01.05.2022	31.05.2022	602997291	25.00	0.00	25.00
105	SMTPS 2E	01.06.2022	30.06.2022	602997290	24.00	0.00	24.00
106	SMTPS 2E	01.07.2022	31.07.2022	602997289	25.00	0.00	25.00
107	SMTPS 2E	01.08.2022	31.08.2022	602997288	25.00	0.00	25.00
108	SMTPS 2E	01.09.2022	30.09.2022	602997287	25.00	0.00	25.00
109	SMTPS 2E	01.10.2022	31.10.2022	602997286	25.00	0.00	25.00
110	SMTPS 2E	01.11.2022	30.11.2022	602997285	25.00	0.00	25.00
111	SMTPS 2E	01.12.2022	31.12.2022	602997284	25.00	0.00	25.00
112	SMTPS 2E	01.01.2023	31.01.2023	602997283	25.00	0.00	25.00
113	SMTPS 2E	01.02.2023	28.02.2023	602997282	25.00	0.00	25.00
114	SMTPS 2E	01.03.2023	31.03.2023	602989923	0.00	3,458,611.00	3,458,611.00
115	SMTPS 2E	01.03.2023	31.03.2023	602997281	28.00	0.00	28.00
116	SMTPS 2E	01.03.2023	31.03.2023	603005462	14,518,683.00	0.00	14,518,683.00
117	SMTPS 2E	01.03.2023	31.03.2023	603006645	194,806.00-	0.00	194,806.00-
118	SMTPS 2E	01.04.2023	30.04.2023	603002223	19,162.00	0.00	19,162.00
119	SMTPS 2E	01.04.2023	30.04.2023	603005460	2,431.00-	0.00	2,431.00-
120	SMTPS 2E	01.04.2023	30.04.2023	603005461	69,584.00-	0.00	69,584.00-
121	SMTPS 2E	01.05.2023	31.05.2023	603006780	66,817,994.00	0.00	66,817,994.00
122	TSTPS 2D	01.03.2016	31.03.2016	603002860	11,595.00	0.00	11,595.00
123	TSTPS 2D	01.03.2017	31.03.2017	603002861	611,076.00	0.00	611,076.00
124	TSTPS 2D	01.03.2018	31.03.2018	603002862	720,016.00	0.00	720,016.00
125	TSTPS 2D	01.03.2019	31.03.2019	603002863	693,292.00	0.00	693,292.00
126	TSTPS 2E	01.04.2019	30.04.2019	602989925	352.00-	0.00	352.00-
127	TSTPS 2E	01.05.2019	31.05.2019	602989927	346.00-	0.00	346.00-
128	TSTPS 2E	01.06.2019	30.06.2019	602989929	335.00-	0.00	335.00-

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2E	01.07.2019	31.07.2019	602989931	321.00-	0.00	321.00-
130	TSTPS_2E	01.08.2019	31.08.2019	602989933	298.00-	0.00	298.00-
131	TSTPS_2E	01.09.2019	30.09.2019	602989935	340.00-	0.00	340.00-
132	TSTPS_2E	01.10.2019	31.10.2019	602989937	332.00-	0.00	332.00-
133	TSTPS_2E	01.11.2019	30.11.2019	602989939	338.00-	0.00	338.00-
134	TSTPS_2E	01.12.2019	31.12.2019	602989941	341.00-	0.00	341.00-
135	TSTPS_2E	01.01.2020	31.01.2020	602989943	344.00-	0.00	344.00-
136	TSTPS_2E	01.02.2020	29.02.2020	602989945	325.00-	0.00	325.00-
137	TSTPS_2E	01.03.2020	31.03.2020	602989947	322.00-	0.00	322.00-
138	TSTPS_2E	01.04.2022	30.04.2022	602989949	51.00	0.00	51.00
139	TSTPS_2E	01.05.2022	31.05.2022	602989951	50.00	0.00	50.00
140	TSTPS_2E	01.06.2022	30.06.2022	602989953	48.00	0.00	48.00
141	TSTPS_2E	01.07.2022	31.07.2022	602989955	46.00	0.00	46.00
142	TSTPS_2E	01.08.2022	31.08.2022	602989957	49.00	0.00	49.00
143	TSTPS_2E	01.09.2022	30.09.2022	602989960	49.00	0.00	49.00
144	TSTPS_2E	01.10.2022	31.10.2022	602989964	49.00	0.00	49.00
145	TSTPS_2E	01.11.2022	30.11.2022	602989968	50.00	0.00	50.00
146	TSTPS_2E	01.12.2022	31.12.2022	602989972	47.00	0.00	47.00
147	TSTPS_2E	01.01.2023	31.01.2023	602989976	46.00	0.00	46.00
148	TSTPS_2E	01.02.2023	28.02.2023	602989980	45.00	0.00	45.00
149	TSTPS_2E	01.03.2023	31.03.2023	602964108	0.00	3,027,388.00	3,027,388.00
150	TSTPS_2E	01.03.2023	31.03.2023	602989984	50.00	0.00	50.00
151	TSTPS_2E	01.03.2023	31.03.2023	603005464	1,279,787.00	0.00	1,279,787.00
152	TSTPS_2E	01.03.2023	31.03.2023	603006649	1,921,369.00-	0.00	1,921,369.00-
153	TSTPS_2E	01.04.2023	30.04.2023	603002227	34,417.00	0.00	34,417.00
154	TSTPS_2E	01.04.2023	30.04.2023	603005470	1,245,834.00	0.00	1,245,834.00
155	TSTPS_2E	01.04.2023	30.04.2023	603005471	954.00-	0.00	954.00-
156	TSTPS_2E	01.05.2023	31.05.2023	603006784	85,333,739.00	0.00	85,333,739.00
			Total (Rs.)		1,073,018,743.00	6,321,068.00	1,079,339,811.00

RRAS REFUND (17.04.23-21.05.23)

43,903.00-

Net Amount Payable**1,079,295,908.00**Rupees (In Words) : **One Hundred Seven Crore Ninety-Two Lakh Ninety-Five Thousand Nine Hundred Eight Only**


(N J Singh)

E. & O.E.**For & on behalf of NTPC Limited**



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
 Bill No. **603006782**
 Date **03.06.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Ramagundam Super Thermal Power Strn 1**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,057.68970	4,957,568	0	4,957,568
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,057.68970	19,830,977	0	19,830,977
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	243,832	2,668
04	Energy Charges Coal	Rs./kWh	3.41600	111,017,428	0	111,017,428
Totals				136,052,473	243,832	135,808,641

Grand Total 135,808,641

Rupees (in words) **Thirteen Crore Fifty-Eight Lakh Eight Thousand Six Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.05.2023 – 31.05.2023	Tariff Ref.
Bill No.	603006783	
Date	03.06.2023	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Ramagundam Super Thermal Power Stn 3	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,475,323	0	1,475,323
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	5,901,293	0	5,901,293
03	Incentive (Peak-LD)	Rs./kWh	0.65000	225,284	0	225,284
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	305,080	0	305,080
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	140,120	989
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	501,752	6,775
07	Energy Charges Coal	Rs./kWh	3.36500	34,194,265	0	34,194,265
08	Filing Charges	Rs.	2,200,000.00	66,992	70,893	-3,901
Totals				42,817,873	712,765	42,105,108

Grand Total 42,105,108

Rupees (in words) **Four Crore Twenty-One Lakh Five Thousand One Hundred Eight Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
 Bill No. **603006784**
 Date **03.06.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Talcher STPS 2**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,898,121	0	4,898,121
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	19,592,482	0	19,592,482
03	Incentive (Peak-LD)	Rs./kWh	0.65000	565,629	0	565,629
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,772,140	0	1,772,140
05	Incentive (Peak-HD)	Rs./kWh	0.65000	523,038	522,997	41
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,203	214
07	Energy Charges Coal	Rs./kWh	1.67800	58,505,182	0	58,505,182
08	Filing Charges	Rs.	8,800,000.00	225,993	226,063	-70
Totals				87,890,002	2,556,263	85,333,739

Grand Total 85,333,739

Rupees (in words) **Eight Crore Fifty-Three Lakh Thirty-Three Thousand Seven Hundred Thirty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603006780



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
Bill No. **603006780** Tariff Ref.
Date **03.06.2023** REA Ref.
Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date
Station **Simhadri Super Thermal Power Station 2**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,299,979	0	4,299,979
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,199,915	0	17,199,915
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	176,896	-1,406
04	Energy Charges Coal	Rs./kWh	4.57800	45,317,306	0	45,317,306
05	Filing Charges	Rs.	4,400,000.00	125,822	123,622	2,200
Totals				67,118,512	300,518	66,817,994

Grand Total 66,817,994

Rupees (in words) **Six Crore Sixty-Eight Lakh Seventeen Thousand Nine Hundred Ninety-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited
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CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/06 2023

Send To: Main Road,GULBARGA,
-585102.

Copy To:

Beneficiary : GESCOM The Financial Advisor,

Invoice Date : 07.06.2023

Phone No :

Last Date of Payment

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.04.2019	30.04.2019	600014586	161.00-	0.00	161.00-
2	NTECL_1E	01.04.2019	30.04.2019	600015517	394,410.00	0.00	394,410.00
3	NTECL_1E	01.05.2019	31.05.2019	600014587	146.00-	0.00	146.00-
4	NTECL_1E	01.05.2019	31.05.2019	600015518	413,832.00	0.00	413,832.00
5	NTECL_1E	01.06.2019	30.06.2019	600014588	166.00-	0.00	166.00-
6	NTECL_1E	01.06.2019	30.06.2019	600015519	403,352.00	0.00	403,352.00
7	NTECL_1E	01.07.2019	31.07.2019	600014589	146.00-	0.00	146.00-
8	NTECL_1E	01.07.2019	31.07.2019	600015520	428,910.00	0.00	428,910.00
9	NTECL_1E	01.08.2019	31.08.2019	600014590	141.00-	0.00	141.00-
10	NTECL_1E	01.08.2019	31.08.2019	600015521	465,270.00	0.00	465,270.00
11	NTECL_1E	01.09.2019	30.09.2019	600014591	147.00-	0.00	147.00-
12	NTECL_1E	01.09.2019	30.09.2019	600015522	405,967.00	0.00	405,967.00
13	NTECL_1E	01.10.2019	31.10.2019	600014592	145.00-	0.00	145.00-
14	NTECL_1E	01.10.2019	31.10.2019	600015523	458,313.00	0.00	458,313.00
15	NTECL_1E	01.11.2019	30.11.2019	600014593	143.00-	0.00	143.00-
16	NTECL_1E	01.11.2019	30.11.2019	600015524	553,162.00	0.00	553,162.00
17	NTECL_1E	01.12.2019	31.12.2019	600014594	147.00-	0.00	147.00-
18	NTECL_1E	01.12.2019	31.12.2019	600015525	535,342.00	0.00	535,342.00
19	NTECL_1E	01.01.2020	31.01.2020	600014595	152.00-	0.00	152.00-
20	NTECL_1E	01.01.2020	31.01.2020	600015526	482,914.00	0.00	482,914.00
21	NTECL_1E	01.02.2020	29.02.2020	600014596	140.00-	0.00	140.00-
22	NTECL_1E	01.02.2020	29.02.2020	600015527	450,918.00	0.00	450,918.00
23	NTECL_1E	01.03.2020	31.03.2020	600014597	136.00-	0.00	136.00-
24	NTECL_1E	01.03.2020	31.03.2020	600015528	1,806,847.00	0.00	1,806,847.00
25	NTECL_1E	01.04.2020	30.04.2020	600014598	1,570.00	0.00	1,570.00
26	NTECL_1E	01.04.2020	30.04.2020	600015529	169,545.00	0.00	169,545.00
27	NTECL_1E	01.05.2020	31.05.2020	600014599	1,568.00	0.00	1,568.00
28	NTECL_1E	01.05.2020	31.05.2020	600015530	154,901.00	0.00	154,901.00
29	NTECL_1E	01.06.2020	30.06.2020	600014600	1,525.00	0.00	1,525.00
30	NTECL_1E	01.06.2020	30.06.2020	600015531	148,756.00	0.00	148,756.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	NTECL_1E	01.07.2020	31.07.2020	600014601	1,493.00	0.00	1,493.00
32	NTECL_1E	01.07.2020	31.07.2020	600015532	130,320.00	0.00	130,320.00
33	NTECL_1E	01.08.2020	31.08.2020	600014602	1,529.00	0.00	1,529.00
34	NTECL_1E	01.08.2020	31.08.2020	600015533	155,049.00	0.00	155,049.00
35	NTECL_1E	01.09.2020	30.09.2020	600014603	1,524.00	0.00	1,524.00
36	NTECL_1E	01.09.2020	30.09.2020	600015534	135,986.00	0.00	135,986.00
37	NTECL_1E	01.10.2020	31.10.2020	600014604	1,628.00	0.00	1,628.00
38	NTECL_1E	01.10.2020	31.10.2020	600015535	172,115.00	0.00	172,115.00
39	NTECL_1E	01.11.2020	30.11.2020	600014605	1,564.00	0.00	1,564.00
40	NTECL_1E	01.11.2020	30.11.2020	600015536	163,172.00	0.00	163,172.00
41	NTECL_1E	01.12.2020	31.12.2020	600014606	1,532.00	0.00	1,532.00
42	NTECL_1E	01.12.2020	31.12.2020	600015537	155,126.00	0.00	155,126.00
43	NTECL_1E	01.01.2021	31.01.2021	600014607	1,539.00	0.00	1,539.00
44	NTECL_1E	01.01.2021	31.01.2021	600015538	212,905.00	0.00	212,905.00
45	NTECL_1E	01.02.2021	28.02.2021	600014608	1,540.00	0.00	1,540.00
46	NTECL_1E	01.02.2021	28.02.2021	600015539	182,733.00	0.00	182,733.00
47	NTECL_1E	01.03.2021	31.03.2021	600014609	1,477.00	0.00	1,477.00
48	NTECL_1E	01.03.2021	31.03.2021	600015540	1,421,841.00-	0.00	1,421,841.00-
49	NTECL_1E	01.04.2021	30.04.2021	600014610	2,349.00	0.00	2,349.00
50	NTECL_1E	01.04.2021	30.04.2021	600015541	192,234.00-	0.00	192,234.00-
51	NTECL_1E	01.05.2021	31.05.2021	600014611	2,327.00	0.00	2,327.00
52	NTECL_1E	01.05.2021	31.05.2021	600015542	266,290.00-	0.00	266,290.00-
53	NTECL_1E	01.06.2021	30.06.2021	600014612	2,447.00	0.00	2,447.00
54	NTECL_1E	01.06.2021	30.06.2021	600015543	217,589.00-	0.00	217,589.00-
55	NTECL_1E	01.07.2021	31.07.2021	600014613	2,418.00	0.00	2,418.00
56	NTECL_1E	01.07.2021	31.07.2021	600015544	230,489.00-	0.00	230,489.00-
57	NTECL_1E	01.08.2021	31.08.2021	600014614	2,500.00	0.00	2,500.00
58	NTECL_1E	01.08.2021	31.08.2021	600015545	260,097.00-	0.00	260,097.00-
59	NTECL_1E	01.09.2021	30.09.2021	600014615	2,350.00	0.00	2,350.00
60	NTECL_1E	01.09.2021	30.09.2021	600015546	209,091.00-	0.00	209,091.00-
61	NTECL_1E	01.10.2021	31.10.2021	600014616	2,277.00	0.00	2,277.00
62	NTECL_1E	01.10.2021	31.10.2021	600015547	210,719.00-	0.00	210,719.00-
63	NTECL_1E	01.11.2021	30.11.2021	600014617	2,297.00	0.00	2,297.00
64	NTECL_1E	01.11.2021	30.11.2021	600015548	185,452.00-	0.00	185,452.00-
65	NTECL_1E	01.12.2021	31.12.2021	600014618	2,224.00	0.00	2,224.00
66	NTECL_1E	01.12.2021	31.12.2021	600015549	269,903.00-	0.00	269,903.00-
67	NTECL_1E	01.01.2022	31.01.2022	600014619	2,354.00	0.00	2,354.00
68	NTECL_1E	01.01.2022	31.01.2022	600015550	152,312.00-	0.00	152,312.00-
69	NTECL_1E	01.02.2022	28.02.2022	600014620	2,577.00	0.00	2,577.00
70	NTECL_1E	01.02.2022	28.02.2022	600015551	131,840.00-	0.00	131,840.00-
71	NTECL_1E	01.03.2022	31.03.2022	600014621	2,395.00	0.00	2,395.00
72	NTECL_1E	01.03.2022	31.03.2022	600015552	2,397,939.00-	0.00	2,397,939.00-
73	NTECL_1E	01.04.2022	30.04.2022	600014622	1,812.00	0.00	1,812.00
74	NTECL_1E	01.04.2022	30.04.2022	600015553	487,782.00-	0.00	487,782.00-
75	NTECL_1E	01.05.2022	31.05.2022	600014623	1,736.00	0.00	1,736.00
76	NTECL_1E	01.05.2022	31.05.2022	600015554	464,213.00-	0.00	464,213.00-
77	NTECL_1E	01.06.2022	30.06.2022	600014624	1,635.00	0.00	1,635.00
78	NTECL_1E	01.06.2022	30.06.2022	600015555	432,600.00-	0.00	432,600.00-
79	NTECL_1E	01.07.2022	31.07.2022	600014625	1,653.00	0.00	1,653.00

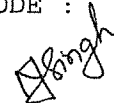
S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	NTECL 1E	01.07.2022	31.07.2022	600015556	509,195.00-	0.00	509,195.00-
81	NTECL 1E	01.08.2022	31.08.2022	600014626	1,685.00	0.00	1,685.00
82	NTECL 1E	01.08.2022	31.08.2022	600015557	425,917.00-	0.00	425,917.00-
83	NTECL 1E	01.09.2022	30.09.2022	600014627	1,642.00	0.00	1,642.00
84	NTECL 1E	01.09.2022	30.09.2022	600015558	457,484.00-	0.00	457,484.00-
85	NTECL 1E	01.10.2022	31.10.2022	600014628	1,687.00	0.00	1,687.00
86	NTECL 1E	01.10.2022	31.10.2022	600015559	471,233.00-	0.00	471,233.00-
87	NTECL 1E	01.11.2022	30.11.2022	600014629	1,699.00	0.00	1,699.00
88	NTECL 1E	01.11.2022	30.11.2022	600015560	476,139.00-	0.00	476,139.00-
89	NTECL 1E	01.12.2022	31.12.2022	600014630	1,421.00	0.00	1,421.00
90	NTECL 1E	01.12.2022	31.12.2022	600015561	406,821.00-	0.00	406,821.00-
91	NTECL 1E	01.01.2023	31.01.2023	600014631	1,400.00	0.00	1,400.00
92	NTECL 1E	01.01.2023	31.01.2023	600015562	437,608.00-	0.00	437,608.00-
93	NTECL 1E	01.02.2023	28.02.2023	600014632	1,308.00	0.00	1,308.00
94	NTECL 1E	01.02.2023	28.02.2023	600015563	378,316.00-	0.00	378,316.00-
95	NTECL 1E	01.03.2023	31.03.2023	600014633	21.00	0.00	21.00
96	NTECL 1E	01.03.2023	31.03.2023	600015041	879,988.00-	0.00	879,988.00-
97	NTECL 1E	01.03.2023	31.03.2023	600015564	413,586.00-	0.00	413,586.00-
98	NTECL 1E	01.04.2023	30.04.2023	600014634	14,042.00	0.00	14,042.00
99	NTECL 1E	01.04.2023	30.04.2023	600015042	256,222.00-	0.00	256,222.00-
100	NTECL 1E	01.04.2023	30.04.2023	600015565	766,810.00-	0.00	766,810.00-
101	NTECL 1E	01.05.2023	31.05.2023	600015750	54,612,280.00	0.00	54,612,280.00
			Total (Rs.)		49,859,390.00	0.00	49,859,390.00

RRAS REFUND (03.04.23-07.05.23)

7,016.00-

Net Amount Payable**49,852,374.00**Rupees (In Words) : **Four Crore Ninety-Eight Lakh Fifty-Two Thousand Three Hundred Seventy-Four Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



(N J SINGH)

For & on behalf of NTECL

E. & O.E.

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



CIN: U40105DL2006PTC156884

Energy Bill 01.05.2023 – 31.05.2023

Bill No. 600015750

Tariff Ref. NTECL STATION 1

Date 07.06.2023

REA Ref.

Beneficiary GESCOM The Financial Advisor,

REA Date

Station NTECL STATION 1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,778.82610	3,331,899	0	3,331,899
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,778.82610	13,480,695	0	13,480,695
03	Incentive (Peak-HD)	Rs./kWh	0.00000	177,553	177,553	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.00000	585,282	585,282	0
05	Energy Charges Coal	Rs./kWh	3.75800	34,715,367	0	34,715,367
06	Filing Charges	Rs.	6,600,000.00	91,020	92,204	-1,184
07	Interest Charges Receivable	Rs. Lakhs	30.85503	3,085,503	0	3,085,503
Totals				55,467,319	855,039	54,612,280

Grand Total 54,612,280

Rupees (in words) Five Crore Forty-Six Lakh Twelve Thousand Two Hundred Eighty Only

The payment for this bill may be made through RTGS/ e-payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD. Account Number 51034100000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK /NUNGAMBAKKAM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 24814209.00 (Rupees Two Crore Forty Eight Lakh Fourteen Thousand Two Hundred Nine Only) towards the value of the power supplied from NLC India Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000532	03.06.2023	TPS-II Stage I	24,814,209.00
		Total:	24,814,209.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN000958, Block - 2, Neyveli - 607801.

Due Date: 17.07.2023

Yours Faithfully,

SURESHBABU.M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for April 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :

Ack No. :

Invoice No. : 0901000532

Invoice Date : 03.06.2023

Ack Date :

Customer Code : 20000006

Invoice Unit : TPS-II Stage I

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	6025732	19,312,470.00
Capacity Charges	Rupees			4,980,265.00
SRLDC Fees	Rupees			12,577.00
SRLDC Fees Diff	Rupees			-90.00
Difference in REA	Rupees			-12,684.00
Annual Filing Fee	Rupees			79,073.00
Diff. due to Karnataka Sub Allocation	Rupees			396,073.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			211.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			44,231.00
FERV On Mines	Rupees			2,083.00
Total Invoice Amount (Rounded Off):				24,814,209.00

Accounting Document Number: 2357001041

Amt. in words: Two Crore Forty Eight Lakh Fourteen Thousand Two Hundred Nine Rupees Only

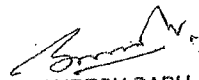
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
Deputy General Manager / Commercial
NLC INDIA LIMITED
(NAVRATNA' Govt. of India Enterprise)
No.135, EVR Periyar High Road,
Kilpauk, Chennai - 600 010.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाँक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm1/TPS-II Stage II/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 13325983.00 (Rupees One Crore Thirty Three Lakh Twenty Five Thousand Nine Hundred Eighty Three Only) towards the value of the power supplied from NLC India Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100524	03.06.2023	TPS-II Stage II	13,325,983.00
Total:			13,325,983.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.07.2023

Yours Faithfully,

SURESHBABU.M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for April 2023.

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक, चेन्नई - 600010 सीआईएन : L93090TN1956GOI003507; पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG</p>	<p>NLC India Limited (“NAVRATNA” – Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai – 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :		Ack Date :	
Ack No. :		Customer Code :	20000006
Invoice No. :	0901100524	Invoice Unit :	TPS-II Stage II
Invoice Date :	03.06.2023		

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	3112145	9,974,425.00
Capacity Charges	Rupees			2,647,097.00
SRLDC Fees	Rupees			16,942.00
SRLDC Fees Diff	Rupees			-6.00
Difference in REA	Rupees			-224.00
Annual Filing Fee	Rupees			103,955.00
Diff. due to Karnataka Sub Allocation	Rupees			513,981.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			283.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			66,489.00
FERV On Mines	Rupees			3,041.00
Total Invoice Amount (Rounded Off):				13,325,983.00

Accounting Document Number: 2357001057

Amt. in words: One Crore Thirty Three Lakh Twenty Five Thousand Nine Hundred Eighty Three Rupees Only


E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ('NAVRATNA' Govt. of India Enterprise)
 No.135, EVR Periyar High Road,
 Kilpauk, Chennai - 600 010.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IExp/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 28826015.00 (Rupees Two Crore Eighty Eight Lakh Twenty Six Thousand Fifteen Only) towards the value of the power supplied from NLC India Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200409	03.06.2023	TPS-IExp	28,826,015.00
		Total:	28,826,015.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.07.2023

Yours Faithfully,

SURESHBABU.M.K
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for April 2023.

**एनएलसी इंडिया लिमिटेड**

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200409
Invoice Date : 03.06.2023

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.841	7247894	20,591,266.00
Capacity Charges	Rupees			7,294,180.00
SRLDC Fees	Rupees			10,361.00
SRLDC Fees Diff	Rupees			-8.00
Diff. in EC - APR 2023	Rupees			-122,092.00
Difference in REA	Rupees			-233.00
Annual Filing Fee	Rupees			56,717.00
FERV On Guarantee	Rupees			283,635.00
Diff. due to Karnataka Sub Allocation	Rupees			642,721.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			164.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			26,011.00
FERV On Mines	Rupees			43,293.00
Total Invoice Amount (Rounded Off):				28,826,015.00

Accounting Document Number: 2357001025

Amt. in words: Two Crore Eighty Eight Lakh Twenty Six Thousand Fifteen Rupees Only


E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
Deputy General Manager / Commercial
NLC INDIA LIMITED
("NAVRATNA" Govt. of India Enterprise)
No.135, EVR Periyar High Road,
Kilpauk, Chennai - 600 010.

**एनएलसी इंडिया लिमिटेड**

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1Z6

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1Z6

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :

Ack No. :

Invoice No. : 0901300323

Invoice Date : 03.06.2023

Ack Date :

Customer Code : 20000006

Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.028	5047503	15,283,840.00
Capacity Charges	Rupees			10,662,078.00
SRLDC Fees	Rupees			12,334.00
SRLDC Fees Diff	Rupees			-4.00
Diff. in EC - APR 2023	Rupees			-65,171.00
Annual Filing Fee	Rupees			67,475.00
Diff. due to Karnataka Sub Allocation	Rupees			1,151,790.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			195.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			30,802.00
FERV On Mines	Rupees			1,117.00
Total Invoice Amount (Rounded Off):				27,144,456.00

Accounting Document Number: 2357000993

Amt. in words: Two Crore Seventy One Lakh Forty Four Thousand Four Hundred Fifty Six Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

M.K. SURESH BABU

Deputy General Manager / Commercial

NLC INDIA LIMITED

('NAVRATNA' Govt. of India Enterprise)

No.135, EVR Periyar High Road,
Kilpauk, Chennai - 600 010.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 27144456.00 (Rupees Two Crore Seventy One Lakh Forty Four Thousand Four Hundred Fifty Six Only) towards the value of the power supplied from NLC India Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300323	03.06.2023	TPS-IIExp	27,144,456.00
Total:			27,144,456.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24), ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.07.2023



Yours Faithfully,

SURESHBABU.M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for April 2023.

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेड एवं टेंजेंडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्यकार्यकारीअधिकारीकाकार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2-500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL फ़ैक्स/Fax: 0461-2352480, फ़ोन/Phone: 0461-2352844, रजिस्ट्रेशन/Reg. CIN: U40102TN2005G01058050
ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Website: www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 68841470.00 (Rupees Six Crore Eighty Eight Lakh Forty One Thousand Four Hundred Seventy Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90071345	03.06.2023	TPS-NTPL	68,841,470.00
Total:			68,841,470.00

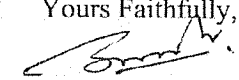
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 17.07.2023

Yours Faithfully,

SURESHBABU.M.K
DGM/COMMERCIAL



एनएलसी तमिलनाडु पावर लिमिटेड
NLC TAMILNADU POWER LIMITED
 (एनएलसी इंडिया लिमिटेड एवं टेंजको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
 (A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
 मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER
 2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
 हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin - 628004

फैक्स/Fax: 0461-2352480, फोन/Phone: 0461-2352844, रजिस्ट्रेशन/CIN: U40102TN2005GG1058050
 ईमेल/E-mail: ceo.ntpl@nclindia.in, वेब/Website: www.ntplpower.com



BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
 Ack No. :
 Invoice No. : 0090071345
 Invoice Date : 03.06.2023
 Ack Date :
 Customer Code : 20000006
 Invoice Unit : TPS-NTPL

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
 CORPORATE OFFICE, STATION ROAD
 GULBARGA, Karnataka 585102
 Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.446	12161765	41,909,444.00
Capacity Charges	Rupees			19,966,490.00
SRLDC Fees	Rupees			18,087.00
SRLDC Fees Diff	Rupees			-371.00
Difference in REA	Rupees			-76,569.00
Annual Filing Fee	Rupees			109,941.00
Diff. due to Karnataka Sub Allocation	Rupees			6,887,030.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			318.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			49,445.00
Trading Gain Sharing	Rupees			-22,345.00
Total Invoice Amount (Rounded Off):				68,841,470.00

Accounting Document Number: 2357000279

Amt. in words: Six Crore Eighty Eight Lakh Forty One Thousand Four Hundred Seventy Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017



The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्लगुक्कम - 603 102 चेन्नैपाल्लु जिला (तमिळनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)	
	नवसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	
नि.प.सं. CIN: U40104MH1987GOI149458 फोन: 044-27480135 वित्त एवं लेखा अनुभाग / Finance & Accounts Section		

Ref: MAPS/OT/EBS/ 340030

7-Jun-23

To
 THE FINANCIAL ADVISOR
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)
 Main Road
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for May 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-122
2	Outstanding DPC			0
3	Add. Prov. Energy Bill for May 2023	323RB8455	07-Jun-23	36,93,764
4	Revision Energy bill for Apr 2023	323ABU8433	03-Jun-23	18,026
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/02	05-Jun-23	2,810
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/02	05-Jun-23	72,738
7	Insurance Revision Bill	Dr. Note/Insur-Rev 2023-	05-Jun-23	6,206
8	SRLDC FERV B:II	BS/GRID/SRLD/PLI&FE RV 2023-24/01	05-Jun-23	47
9	SRLDC PLIC CHRGS BILL	BS/GRID/SRLD/PLI&FE RV 2023-24/01	05-Jun-23	7,400
10	Delayed Payment Charges bill	00-Jan-00	00-Jan-00	0
	Net Amount Payable			38,00,868

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/05/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs /Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/05/2023. Rs 2.5515 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

(*) MAPS has not raised Debit / Credit Notes on Import of energy during Dec'18, Jan'19, May, June & September'21 on account of Fuel Price Revision, hence the same has been raised in this month after auditors observation.

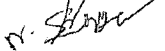
As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Bank Account No. 10937612405 maintained at SBI, Overseas Branch,

Mumbai (Branch code 4791), IFS Code SBIN004791. Mumbai under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in

Thanking you,

Yours faithfully,



(N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE



वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक

घर: कैगा-581400

वया: कारवार, जिला: उत्तर

कन्नड, कर्नाटक

Admin. Bldg., Plant Site, PO:

Kaiga-581400

Via: Karwar, Dist.: Uttar

Kannada, Karnataka

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइटWebsite: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्सFax: 08382-264032

मोब. Mob: 9448999732

ई-मेलE-mail: upkumar@npcil.co.in

No. EBILL-MAY-2023EB10

06/Jun/2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF MAY_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of MAY_2023	78,695,840
2	Unit Adjust.Bill for the Month of APRIL_2023	-127,820
	Sub Total(A)	78,568,020
3	SRLDC Charges for the month of MAY_2023	24,202
	Sub Total(B)	24,202
	GRAND TOTAL (A)+(B)	78,592,222
Rupees Seven Crore Eighty Five Lakh(s) Ninety Two Thousand Two Hundred Twenty Two Only		

- NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. NO. 3.
2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in;
arundas@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(PRADEEP KUMAR)
SR. MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458.

www.npcil.nic.in

BILL OF SUPPLY

Bill Date: **6-Jun-2023**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA JED KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	
PAN	33AAAACN3154F22AW AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA PROJECT, P.O., Kudankulam, Kadappuram Taluk, Thiruvananthapuram District, Tamil Nadu - 627 016
Contact No	0467-282111
Email	Accounting:Accounting@npsc.co.in; Billing: Billing@npsc.co.in
UPIN Number	140109AM1199363114248

BILLING DETAILS	
Debiter Name	GULBERGA ELECTRICITY SUPPLY COMPANY LIMITED(GESCOM)
GSTIN	29AABCG8895R1ZD
PAN	AARCC8895R
Billing Address	THIRFINANCIAL ADVISOR Chalange Electricity Supply Company Ltd, (GESCOM) 31st Road,Chalange - 56102
Ref. No.	

Date Due: **30-Jun-2023**

Subject: Details of Energy Bill for the month of May 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Q9 (in KW/Hrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0033	06.06.2023	CREDIT NOTE for billing of Unit Adjustment for APRIL 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.05.2023) - UNIT # 1	-159586	4,396889	-703441
2	27160000- ELECTRICAL ENERGY	8523RB0035	06.06.2023	Sale of Power- for Billing of MAY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.06.2023) - UNIT #1	21621700	4,401679	95172179
3	27160000- ELECTRICAL ENERGY	8523ABU0042	06.06.2023	CREDIT NOTE for billing of Unit Adjustment for APRIL 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.05.23) - UNIT # 2	-31520	4,396889	-138590
4	27160000- ELECTRICAL ENERGY	8523RB0044	06.06.2023	Sale of Power- for Billing of MAY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 02.06.2023) - UNIT #2	26608900	4,401679	11751999
TOTAL AMOUNT							
5	OTHERS CHARGES	DEBIT NOTE-052	06.06.2023	Reimbursement of SRLDC Charges for the Month of May 2023 UNIT #1			10,60,82,147
6	OTHERS CHARGES	DEBIT NOTE-061	06.06.2023	Reimbursement of SRLDC Charges for the Month of May 2023 UNIT #2			20922
7	OTHERS CHARGES	DEBIT NOTE-076	06.06.2023	Ref. SRLDC FERY 2022-2023 - U#1			19191
8	OTHERS CHARGES	DEBIT NOTE-085	06.06.2023	Ref. SRLDC FERY 2022-2023 - U#2			345
TOTAL INVOICE VALUE (in figures)							
TOTAL INVOICE VALUE (in words)							
Rupees Ten Crore SixtyOne Lakh TwentyTwo Thousand Nine Hundred ThirtyFive Only							

Note:

- 1) Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- 2) Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through BFT/RTGS are as under:

1	Name & Address of Banker	S.B.L. Overseas Branch, Mumbai-400005
2	Account Number	1937671405
3	IFSC Code	SBIN0004791
4	MICR Code	400003663

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCL, KKNPP

Balu. A
AC-3(R&A)

KARTHIK PRAKASH B.
Manager (R&A)
Authorized Signatory
NPCL, KKNPP
Kudankulam Nuclear Power Project
31st Road, Chalange, Thalassery
Kudankulam P.O., Thalassery Taluk,
Kannur District, Kerala (P&A)

Tirunelveli Dist. 621 005



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1242
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jun-2023
Due Date	06-Jun-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	MAY-2023	MTPS_U-7,8/GESCOM/LTOA/052023	75705020	0	75705020
					Total (in Rs.)	75705020

Rupees (In Words) :- Seven Crore Fifty-Seven Lakh Five Thousand Twenty only.

PAYMENT TO BE MADE THROUGH RTGS (DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
4. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
5. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.
6. Transmission Bill is provisional subject to adjustment of final order(s) of CERC.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bengaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MAY, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/052023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.06.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/06/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	114675.2	573376
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	114675.2	573376
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	31	31
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	924.8	924.8
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.122	98.122
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	685197333
14.	% entitlement of Beneficiary [13.1907% of 20%]	2.63814	2.63814
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4519116	18076465

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of MAY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10006.25	CVPF (Kcal/Kg)	3736.73
LPPF (Rs/MT)	4672.74	LPSF(i) (Rs/KI)	81571.51
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	16317536		
ECR* (Rs./Kwh)	3.187	Energy Charge (in Rs.)	52003987
C. Ash Evacuation Expenses Payable (in Rs.)			1105452

Total Amount (in Rs.)	75705020
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IN WORDS :

Seven Crore Fifty-Seven Lakh Five Thousand Twenty only.

Rate of Energy Charge @ Rs. 3.187/Kwh is used for the calculation of bill for the Month of MAY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MAY, 2023 will be available.



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1243
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jun-2023
Due Date	06-Jun-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	MAY-2023	KTPS_U-1,2/GESCOM/LTOA/052023	90835509	0	90835509
					Total(in Rs.)	90835509

Rupees (In Words) :- Nine Crore Eight Lakh Thirty-Five Thousand Five Hundred Nine only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules Issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 4 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 5 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.
- 6 Transmission Bill is provisional subject to adjustment of final order(s) of CERC.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bengaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MAY, 2023 (HIGH DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/052023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.06.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/06/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE			
SL.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	117974.85	590780.93
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	108500.4	553326.05
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	226475.25	1144106.98
8.	No. of days up to the previous month	30	30
9.	No. of days up to the current month	61	61
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	928.18	937.79
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.48	99.501
12.	Capacity Charge claimed up to the previous months (in Rs.)	195956117	783824467
13.	Capacity Charge claimed in the current month (in Rs.)	195956116	783824466
14.	% entitlement of Beneficiary [13.1907% of 25%]	3.297675	3.297675
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	6461996	25847983

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of MAY, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10395.44	CVPF (Kcal/Kg)	4140.42
LPPF (Rs/MT)	4718.69	LPSF(i) (Rs/Kl)	56008.82
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	20223058		
ECR* (Rs./Kwh)	2.894	Energy Charge (in Rs.)	58525530

Total Amount (in Rs.)	90835509
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IN WORDS :

Nine Crore Eight Lakh Thirty-Five Thousand Five Hundred Nine only.

Rate of Energy Charge @ Rs. 2.894/Kwh is used for the calculation of bill for the Month of MAY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MAY, 2023 will be available.

Bill No. 603006781



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
Bill No. **603006781**
Date **03.06.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	33,769,839	0	33,769,839
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	135,079,355	0	135,079,355
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,046	267
04	Energy Charges Coal	Rs./kWh	5.29900	534,200,414	0	534,200,414
Totals				703,617,921	568,046	703,049,875

Grand Total 703,049,875

Rupees (in words) **Seventy Crore Thirty Lakh Forty-Nine Thousand Eight Hundred Seventy-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक, चेन्नई - 600010 सीआईएन: L93090TN19566OI003507; पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG</p>	<p>NLC India Limited ("NAVRATNA" – Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai – 600 010 CIN: L93090TN19566OI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

Lr.No. Comml/NNTPS/GESCOM/May-2023/2023-2024

Dated : 03.06.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of May-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 24771987.00 (Rupees Two Crore Forty Seven Lakh Seventy One Thousand Nine Hundred Eighty Seven Only) towards the value of the power supplied from NLC India Limited for the month of May-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400356	03.06.2023	NNTPS	24,771,987.00
Total:			24,771,987.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

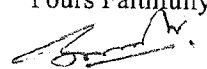
- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN000958, Block - 2, Neyveli - 607801.

Due Date: 17.07.2023

Yours Faithfully,


SURESHBABU.M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for April 2023.

**एनएलसी इंडिया लिमिटेड**

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :

Ack No. :

Invoice No. : 0901400356

Invoice Date : 03.06.2023

Ack Date :

Customer Code : 20000006

Invoice Unit : NNTPS

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.577	5424365	13,978,590.00
Capacity Charges	Rupees			9,810,172.00
SRLDC Fees	Rupees			6,465.00
SRLDC Fees Diff	Rupees			56.00
Diff. in EC - APR 2023	Rupees			121,981.00
Difference in REA	Rupees			-1,820.00
Annual Filing Fee	Rupees			41,890.00
Diff. due to Karnataka Sub Allocation	Rupees			752,980.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			113.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			19,195.00
FERV On Mines	Rupees			42,365.00
Total Invoice Amount (Rounded Off):				24,771,987.00

Accounting Document Number: 2357001009

Amt. in words: Two Crore Forty Seven Lakh Seventy One Thousand Nine Hundred Eighty Seven Rupees Only

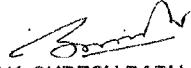
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
Deputy General Manager / Commercial
NLC INDIA LIMITED
(NAVRATNA Govt. of India Enterprise)
No.135, EVR Periyar High Road,
Kilpauk, Chennai - 600 010.



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/MAY-2023

Bill Date : 31.05.2023
Due Date : 30.06.2023

SNo.	Particulars	Provisional Bill (MAY-2023)		REA Adjustments (APR-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1365864	14512638	-65092	-537664	0	0	1300772	13974974
2	NVVN - Coal Power	4732237	25678300	528801	3144052	-138	-1366883	5260900	27455469
3	Total bundled Power	6098101	40190938	463709	2606388	-138	-1366883	6561672	41430443
4	Margin @ ₹ 0.07 / kWh	6098101	426868	463709	32459	-138	-9	6561672	459318
5	Final Billed Quantum	6098101	40617806	463709	2638847	-138	-1366892	6561672	41889761

Amount in Words : Four Crore Eighteen Lakh Eighty-Nine Thousand Seven Hundred Sixty-One Only

Rebatable Amount (₹) : 41885182

Non-Rebatable Amount (₹) : 4579

Adhikary

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. 62203848541 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/05 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 31.05.2023

Phone No :

Last Date of Payment : 29.06.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.04.2023	30.04.2023	603003142	175,669.00	0.00	175,669.00
2	AKSKA_1N	01.05.2023	31.05.2023	603003394	7,810,287.00	0.00	7,810,287.00
3	ARSKA_1N	01.04.2023	30.04.2023	603003143	175,616.00	0.00	175,616.00
4	ARSKA_1N	01.05.2023	31.05.2023	603003395	7,810,287.00	0.00	7,810,287.00
5	FF1KA_1N	01.04.2023	30.04.2023	603003148	565,096.00	0.00	565,096.00
6	FF1KA_1N	01.05.2023	31.05.2023	603003400	7,810,287.00	0.00	7,810,287.00
7	FF2KA_1N	01.04.2023	30.04.2023	603003149	565,096.00	0.00	565,096.00
8	FF2KA_1N	01.05.2023	31.05.2023	603003401	7,810,287.00	0.00	7,810,287.00
9	GSTPS_1E	01.04.2021	30.04.2021	602947273	4.00	0.00	4.00
10	GSTPS_1E	01.05.2021	31.05.2021	602947272	4.00	0.00	4.00
11	GSTPS_1E	01.06.2021	30.06.2021	602947271	4.00	0.00	4.00
12	GSTPS_1E	01.07.2021	31.07.2021	602947270	1.00	0.00	1.00
13	GSTPS_1E	01.04.2023	30.04.2023	602961669	0.00	0.00	0.00
14	KGNST_1E	01.04.2021	30.04.2021	602947338	3.00	0.00	3.00
15	KGNST_1E	01.05.2021	31.05.2021	602947352	3.00	0.00	3.00
16	KGNST_1E	01.06.2021	30.06.2021	602947366	3.00	0.00	3.00
17	KGNST_1E	01.07.2021	31.07.2021	602947380	2.00	0.00	2.00
18	KGNST_1E	01.04.2023	30.04.2023	602961683	0.00	0.00	0.00
19	KSTPS_1E	01.04.2021	30.04.2021	602947332	2.00	0.00	2.00
20	KSTPS_1E	01.05.2021	31.05.2021	602947346	2.00	0.00	2.00
21	KSTPS_1E	01.06.2021	30.06.2021	602947360	2.00	0.00	2.00
22	KSTPS_1E	01.07.2021	31.07.2021	602947374	1.00	0.00	1.00
23	KSTPS_1E	01.04.2023	30.04.2023	602961677	0.00	0.00	0.00
24	KSTPS_3E	01.04.2021	30.04.2021	602947328	1.00	0.00	1.00
25	KSTPS_3E	01.05.2021	31.05.2021	602947342	1.00	0.00	1.00
26	KSTPS_3E	01.06.2021	30.06.2021	602947356	1.00	0.00	1.00
27	KSTPS_3E	01.07.2021	31.07.2021	602947370	1.00	0.00	1.00
28	KSTPS_3E	01.04.2023	30.04.2023	602961673	0.00	0.00	0.00
29	LARA_1E	01.04.2021	30.04.2021	602947327	4.00	0.00	4.00
30	LARA_1E	01.05.2021	31.05.2021	602947341	3.00	0.00	3.00

Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	LARA_1E	01.06.2021	30.06.2021	602947355	4.00	0.00	4.00
32	LARA_1E	01.07.2021	31.07.2021	602947369	1.00	0.00	1.00
33	LARA_1E	01.04.2023	30.04.2023	602961672	0.00	0.00	0.00
34	MSTPS_1E	01.04.2021	30.04.2021	602947334	2.00	0.00	2.00
35	MSTPS_1E	01.05.2021	31.05.2021	602947348	2.00	0.00	2.00
36	MSTPS_1E	01.06.2021	30.06.2021	602947362	3.00	0.00	3.00
37	MSTPS_1E	01.07.2021	31.07.2021	602947376	1.00	0.00	1.00
38	MSTPS_1E	01.04.2023	30.04.2023	602961679	0.00	0.00	0.00
39	MSTPS_2E	01.04.2021	30.04.2021	602947330	3.00	0.00	3.00
40	MSTPS_2E	01.05.2021	31.05.2021	602947344	3.00	0.00	3.00
41	MSTPS_2E	01.06.2021	30.06.2021	602947358	3.00	0.00	3.00
42	MSTPS_2E	01.07.2021	31.07.2021	602947372	1.00	0.00	1.00
43	MSTPS_2E	01.04.2023	30.04.2023	602961675	0.00	0.00	0.00
44	PP1KA_1N	01.04.2023	30.04.2023	603003152	418,631.00-	0.00	418,631.00-
45	PP1KA_1N	01.05.2023	31.05.2023	603003404	7,922,781.00	0.00	7,922,781.00
46	PP2KA_1N	01.04.2023	30.04.2023	603003146	378,949.00-	0.00	378,949.00-
47	PP2KA_1N	01.05.2023	31.05.2023	603003398	7,810,287.00	0.00	7,810,287.00
48	PP3KA_1N	01.04.2023	30.04.2023	603003147	412,687.00-	0.00	412,687.00-
49	PP3KA_1N	01.05.2023	31.05.2023	603003399	7,810,287.00	0.00	7,810,287.00
50	RW1KA_1N	01.04.2023	30.04.2023	603003145	636,027.00	0.00	636,027.00
51	RW1KA_1N	01.05.2023	31.05.2023	603003397	7,826,358.00	0.00	7,826,358.00
52	SLTPS_1E	01.04.2021	30.04.2021	602947331	4.00	0.00	4.00
53	SLTPS_1E	01.05.2021	31.05.2021	602947345	3.00	0.00	3.00
54	SLTPS_1E	01.06.2021	30.06.2021	602947359	3.00	0.00	3.00
55	SLTPS_1E	01.07.2021	31.07.2021	602947373	1.00	0.00	1.00
56	SLTPS_1E	01.04.2023	30.04.2023	602961676	0.00	0.00	0.00
57	SPTPS_1E	01.04.2021	30.04.2021	602947336	4.00	0.00	4.00
58	SPTPS_1E	01.05.2021	31.05.2021	602947350	4.00	0.00	4.00
59	SPTPS_1E	01.06.2021	30.06.2021	602947364	4.00	0.00	4.00
60	SPTPS_1E	01.07.2021	31.07.2021	602947378	2.00	0.00	2.00
61	SPTPS_1E	01.04.2023	30.04.2023	602961681	0.00	0.00	0.00
62	SPTPS_2E	01.04.2021	30.04.2021	602947329	2.00	0.00	2.00
63	SPTPS_2E	01.05.2021	31.05.2021	602947343	2.00	0.00	2.00
64	SPTPS_2E	01.06.2021	30.06.2021	602947357	2.00	0.00	2.00
65	SPTPS_2E	01.07.2021	31.07.2021	602947371	1.00	0.00	1.00
66	SPTPS_2E	01.04.2023	30.04.2023	602961674	0.00	0.00	0.00
67	TP1KA_1N	01.04.2023	30.04.2023	603003150	244,297.00	0.00	244,297.00
68	TP1KA_1N	01.05.2023	31.05.2023	603003402	7,890,640.00	0.00	7,890,640.00
69	TP2KA_1N	01.04.2023	30.04.2023	603003151	201,559.00	0.00	201,559.00
70	TP2KA_1N	01.05.2023	31.05.2023	603003403	7,810,287.00	0.00	7,810,287.00
71	TP3KA_1N	01.04.2023	30.04.2023	603003144	201,559.00	0.00	201,559.00
72	TP3KA_1N	01.05.2023	31.05.2023	603003396	7,810,287.00	0.00	7,810,287.00
73	VSTPS_1E	01.04.2021	30.04.2021	602947337	2.00	0.00	2.00
74	VSTPS_1E	01.05.2021	31.05.2021	602947351	2.00	0.00	2.00
75	VSTPS_1E	01.06.2021	30.06.2021	602947365	2.00	0.00	2.00
76	VSTPS_1E	01.07.2021	31.07.2021	602947379	1.00	0.00	1.00
77	VSTPS_1E	01.04.2023	30.04.2023	602961682	0.00	0.00	0.00
78	VSTPS_2D	01.03.2018	31.03.2018	602960417	40,294.00	0.00	40,294.00
79	VSTPS_2E	01.04.2021	30.04.2021	602947335	2.00	0.00	2.00

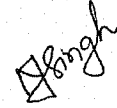
S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	VSTPS_2E	01.05.2021	31.05.2021	602947349	2.00	0.00	2.00
81	VSTPS_2E	01.06.2021	30.06.2021	602947363	2.00	0.00	2.00
82	VSTPS_2E	01.07.2021	31.07.2021	602947377	1.00	0.00	1.00
83	VSTPS_2E	01.04.2023	30.04.2023	602961680	0.00	0.00	0.00
84	VSTPS_3D	01.03.2018	31.03.2018	602960416	16,620.00	0.00	16,620.00
85	VSTPS_3E	01.04.2021	30.04.2021	602947326	2.00	0.00	2.00
86	VSTPS_3E	01.05.2021	31.05.2021	602947340	2.00	0.00	2.00
87	VSTPS_3E	01.06.2021	30.06.2021	602947354	2.00	0.00	2.00
88	VSTPS_3E	01.07.2021	31.07.2021	602947368	1.00	0.00	1.00
89	VSTPS_3E	01.04.2023	30.04.2023	602961671	0.00	0.00	0.00
90	VSTPS_4E	01.04.2021	30.04.2021	602947333	2.00	0.00	2.00
91	VSTPS_4E	01.05.2021	31.05.2021	602947347	2.00	0.00	2.00
92	VSTPS_4E	01.06.2021	30.06.2021	602947361	2.00	0.00	2.00
93	VSTPS_4E	01.07.2021	31.07.2021	602947375	1.00	0.00	1.00
94	VSTPS_4E	01.04.2023	30.04.2023	602961678	0.00	0.00	0.00
95	VSTPS_5D	01.01.2018	31.01.2018	602947286	2,609.00	0.00	2,609.00
96	VSTPS_5D	01.02.2018	28.02.2018	602947287	6,382.00	0.00	6,382.00
97	VSTPS_5D	01.03.2018	31.03.2018	602947288	7,844.00	0.00	7,844.00
98	VSTPS_5D	01.04.2018	30.04.2018	602947289	88,384.00	0.00	88,384.00
99	VSTPS_5D	01.05.2018	31.05.2018	602947290	88,476.00	0.00	88,476.00
100	VSTPS_5D	01.06.2018	30.06.2018	602947291	88,377.00	0.00	88,377.00
101	VSTPS_5D	01.07.2018	31.07.2018	602947292	88,428.00	0.00	88,428.00
102	VSTPS_5D	01.08.2018	31.08.2018	602947293	88,483.00	0.00	88,483.00
103	VSTPS_5D	01.09.2018	30.09.2018	602947294	88,412.00	0.00	88,412.00
104	VSTPS_5D	01.10.2018	31.10.2018	602947295	88,362.00	0.00	88,362.00
105	VSTPS_5D	01.11.2018	30.11.2018	602947296	88,424.00	0.00	88,424.00
106	VSTPS_5D	01.12.2018	31.12.2018	602947297	88,481.00	0.00	88,481.00
107	VSTPS_5D	01.01.2019	31.01.2019	602947298	87,991.00	0.00	87,991.00
108	VSTPS_5D	01.02.2019	28.02.2019	602947299	87,455.00	0.00	87,455.00
109	VSTPS_5D	01.03.2019	31.03.2019	602947300	87,707.00	0.00	87,707.00
110	VSTPS_5E	01.04.2019	30.04.2019	602947301	74,336.00	0.00	74,336.00
111	VSTPS_5E	01.05.2019	31.05.2019	602947302	74,336.00	0.00	74,336.00
112	VSTPS_5E	01.06.2019	30.06.2019	602947303	69,234.00	0.00	69,234.00
113	VSTPS_5E	01.07.2019	31.07.2019	602947304	69,650.00	0.00	69,650.00
114	VSTPS_5E	01.08.2019	31.08.2019	602947305	66,932.00	0.00	66,932.00
115	VSTPS_5E	01.09.2019	30.09.2019	602947306	66,998.00	0.00	66,998.00
116	VSTPS_5E	01.10.2019	31.10.2019	602947307	70,706.00	0.00	70,706.00
117	VSTPS_5E	01.11.2019	30.11.2019	602947308	69,770.00	0.00	69,770.00
118	VSTPS_5E	01.12.2019	31.12.2019	602947309	71,220.00	0.00	71,220.00
119	VSTPS_5E	01.01.2020	31.01.2020	602947310	71,769.00	0.00	71,769.00
120	VSTPS_5E	01.02.2020	29.02.2020	602947311	68,282.00	0.00	68,282.00
121	VSTPS_5E	01.03.2020	31.03.2020	602947312	68,181.00	0.00	68,181.00
122	VSTPS_5E	01.04.2020	30.04.2020	602947313	55,418.00	0.00	55,418.00
123	VSTPS_5E	01.05.2020	31.05.2020	602947314	65,081.00	0.00	65,081.00
124	VSTPS_5E	01.06.2020	30.06.2020	602947315	64,679.00	0.00	64,679.00
125	VSTPS_5E	01.07.2020	31.07.2020	602947316	64,415.00	0.00	64,415.00
126	VSTPS_5E	01.08.2020	31.08.2020	602947317	64,527.00	0.00	64,527.00
127	VSTPS_5E	01.09.2020	30.09.2020	602947318	64,944.00	0.00	64,944.00
128	VSTPS_5E	01.10.2020	31.10.2020	602947319	74,102.00	0.00	74,102.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	VSTPS_5E	01.11.2020	30.11.2020	602947320	61,870.00	0.00	61,870.00
130	VSTPS_5E	01.12.2020	31.12.2020	602947321	61,360.00	0.00	61,360.00
131	VSTPS_5E	01.01.2021	31.01.2021	602947322	61,185.00	0.00	61,185.00
132	VSTPS_5E	01.02.2021	28.02.2021	602947323	61,221.00	0.00	61,221.00
133	VSTPS_5E	01.03.2021	31.03.2021	602947324	59,064.00	0.00	59,064.00
134	VSTPS_5E	01.04.2021	30.04.2021	602947325	58,064.00	0.00	58,064.00
135	VSTPS_5E	01.05.2021	31.05.2021	602947339	58,064.00	0.00	58,064.00
136	VSTPS_5E	01.06.2021	30.06.2021	602947353	58,060.00	0.00	58,060.00
137	VSTPS_5E	01.07.2021	31.07.2021	602947367	23,122.00	0.00	23,122.00
138	VSTPS_5E	01.04.2023	30.04.2023	602961670	557,279.00	0.00	557,279.00
139	YI1KA_1N	01.04.2023	30.04.2023	603003153	67,963.00	0.00	67,963.00
140	YI1KA_1N	01.05.2023	31.05.2023	603003405	7,794,217.00	0.00	7,794,217.00
			Total (Rs.)		96,765,246.00	0.00	96,765,246.00

Rupees (In Words) : Nine Crore Sixty-Seven Lakh Sixty-Five Thousand Two Hundred Forty-Six Only

Less diff. as per reconciliation - Rs. 465028/-

Rs. 96300218/-



(N J SINGH)

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 603003394



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
 Bill No. 603003394
 Date 31.05.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station ACME Kurukshetra Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

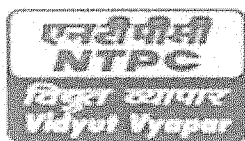
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total 7,810,287Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,607,055	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003395



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
 Bill No. 603003395
 Date 31.05.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station ACME Rewari Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total 7,810,287Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infir Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003400



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
 Bill No. 603003400
 Date 31.05.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Fortum FinnSurya Energy Pvt. Ltd._B30

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total**7,810,287**Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

63

Bill No. 603003401



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603003401
Date 31.05.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Fortum FinnSurya Energy Pvt. Ltd._B31

Tariff Ref.
REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total 7,810,287

Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,607,055	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003404



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603003404
Date 31.05.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Parampujya Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.86000	7,810,287	0	7,810,287
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,922,781	0	7,922,781

Grand Total**7,922,781**Rupees (in words) **Seventy-Nine Lakh Twenty-Two Thousand Seven Hundred Eighty-One Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infir Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003398



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
 Bill No. 603003398
 Date 31.05.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Parampujya Solar Energy Pvt. Ltd._B29

Tariff Ref.

REA Ref.

REA Date

Regular Energy

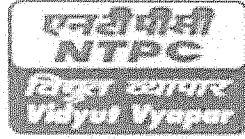
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total**7,810,287**Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003399



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.05.2023 – 31.05.2023** Tariff Ref.
Bill No. **603003399**
Date **31.05.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **Parampujya Solar Energy Pvt. Ltd._B36**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total 7,810,287Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003397



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill	01.05.2023 – 31.05.2023	Tariff Ref.
Bill No.	603003397	
Date	31.05.2023	REA Ref.
Beneficiary	NSM2-Gulbarga Electricity Supply Co Limit	REA Date
Station	ReNew Wind Energy (TN2) Pvt. Ltd._B33	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.80000	7,713,864	0	7,713,864
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,826,358	0	7,826,358

Grand Total 7,826,358

Rupees (in words) **Seventy-Eight Lakh Twenty-Six Thousand Three Hundred Fifty-Eight Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003402



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
 Bill No. 603003402
 Date 31.05.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Tata Power Renewable Energy Ltd.

Tariff Ref.

REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.84000	7,778,146	0	7,778,146
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,890,640	0	7,890,640

Grand Total**7,890,640**Rupees (in words) **Seventy-Eight Lakh Ninety Thousand Six Hundred Forty Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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Bill No. 603003403



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill	01.05.2023 – 31.05.2023	Tariff Ref.
Bill No.	603003403	REA Ref.
Date	31.05.2023	REA Date
Beneficiary	NSM2-Gulbarga Electricity Supply Co Limit	REA Date
Station	Tata Power Renewable Energy Ltd._B32	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total 7,810,287

Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,607,055	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603003396



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603003396
Date 31.05.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Tata Power Renewable Energy Ltd._B34

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,697,793	0	7,697,793
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,810,287	0	7,810,287

Grand Total**7,810,287**Rupees (in words) **Seventy-Eight Lakh Ten Thousand Two Hundred Eighty-Seven Only****NSM-2 Annexure**

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

adani

SUPPLEMENTARY INVOICE

UDUPI POWER CORPORATION LTD.

(AMALGAMATED WITH ADANI POWER LIMITED)

Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka

GSTIN :- 29AAACN7967L1Z0

HSN Code: 27160000

PAN No. AAACN7967L

CIN No. U31909GJ1996PLC125650

INVOICE NO	UPCL/Tax on Aux/May-23/39 C	Date
Sub.:	Electricity Tax on Auxiliary Consumption for the month of May-23 as per CERC Tariff Regulations, 2019 and CERC Order No. 251/GT/2017 dated 22.01.2020	01.06.2023
Due Date of Payment:	As per applicable CERC Tariff Regulations, 2019. Payment made beyond 45th day from the date of presentation of bill shall be charged at rate of 1.5% per month as specified in CERC Regulation 2019.	

To
Gulbarga Electricity Supply Company Limited
 Station Main Road , Gulbarga - 585 102
 GSTIN :- 29AABCG8895RIZD

Particulars		Amount (Rs)
	Reimbursement towards Electricity Tax on Auxiliary Consumption for the month of May-23	1,25,782
	Total	1,25,782
	(Rupees One Lakh Twenty Five Thousand Seven Hundred and Eighty Two Only)	

Bank Details
State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad
 Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072

NOTES :-

Computation based on CERC Tariff Regulations, 2019 & CERC order no. 251/GT/2017 dated 22.01.2020 with copies served on Principal Buyers.

For UDUPI POWER CORPORATION LTD (AMALGAMATED WITH ADANI POWER LIMITED)



AUTHORISED SIGNATORY

E.&.O.E

Bill No. 603003405



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603003405
Date 31.05.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Yarrow Infrastructure Ltd._B35

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.78000	7,681,723	0	7,681,723
02	Trading Margin - NSM	Rs./kWh	0.07000	112,494	0	112,494
Totals				7,794,217	0	7,794,217

Grand Total 7,794,217

Rupees (in words) **Seventy-Seven Lakh Ninety-Four Thousand Two Hundred Seventeen Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,607,055	kWh	Infir Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103116

Date: 01 JUN 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Jun'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Jun'23 as per Regional Transmission Account.

1.Bill of Supply No : **M10636030028**

Dated : **01 JUN 2023**


2.Amount : **Rs.270,733,353.00**

(In words: Rupees Twenty Seven Crore Seven Lakh Thirty Three Thousand Three Hundred Fifty Three Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,


Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

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Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401159

Date: 01 JUN 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Jun'23 on behalf of POWERGRID

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Jun'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No :MI0636030103

Dated : 01 JUN 2023

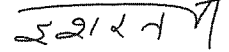
2.Amount : Rs.99,788.00

(In words: Rupees Ninety Nine Thousand Seven Hundred Eighty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM
Bill No. : BP/NVVN_GESCOM/ Atr May-2023

Bill Date: 02-06-2023
Due Date: 30-06-2023

Sl No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1969013	1969013

Amount in words:

Rupees Nineteen Lakh(s) Sixty Nine Thousand Thirteen Only

[Handwritten Signature]

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

adani

UDUPI POWER CORPORATION LIMITED

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF MAY- 2023

DATE: 01-06-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
18054015	18054015		18035402		18035410		18054017	
INITIAL READING(A)	172.38	441.88	1.36	0.09	156.25	441.68	156.33	441.66
FINAL READING (B)	183.65	446.92	12.63	5.13	167.45	446.73	167.54	446.71
DIFFERENCE (B-A)	11.27	5.04	11.27	5.04	11.20	5.05	11.21	5.05
MF FOR ENERGMETER (C')	7272727.27		7272727.27		7272727.27		7272727.27	
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	81963636.33		81963636.33		81454545.42		81527272.70	
	36654545.44		36654545.4		36727272.7		36727272.71	

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	163418181.76	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	73381818.15	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	268496000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	163418181.76	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	341877818.15	KWH
(7) NET ENERGY EXPORT (6-5)	178459636.40	KWH
TOTAL GEN. FOR MAY 2023 (Unit# 1+2) (From Generator terminal)	195186000.00	KWH

Total energy = 178459636
 66.1.11111 = 175320
 66.1.11111 = 178284316
 66.1.11111 = 34048204

01/06/23

HOD-OPERATIONS/UPCL

01/06/23

HOD-ELE MAINTENANCE/UPCL

EXECUTIVE ENGINEER (MESCOM)
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ವಿದ್ಯುತ್),
 ವಿಮರ್ಶಣೆ ಮತ್ತು ಪಾಲನೆ ವಿಭಾಗ,
 ಮುಖ್ಯಾಂಶ, ಬೆಂಗಳೂರು.

EXECUTIVE ENGINEER (KPTCL)
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಎಂ.ಸಿ.ಸಿ.)
 ಮತ್ತು ಸಿ.ಸಿ.ಎಸ್. ವಿಭಾಗ,
 ಗವಿ.ಪುನಿ.ಸಿ., ದೂರವಿಳಿ ಅಂಚೆ ಕಛೇರಿ,
 ಕಾರ್ಕಳ, ಉಡುಪಿ ಜಿಲ್ಲೆ

adani		UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India				
Energy Bill	1st May 2023 to 31st May 2023		Tariff Ref.	CERC order dt. 22.01.2020		
Date	01.06.2023					
Beneficiary	Escoms of Karnataka					
Station	Udupi Thermal Power Project					
Regular Energy						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	1,81,91,25,000	90,95,62,500	90,95,62,500
2	Energy Charges	Rs. /kWh	7.010	1,23,62,82,058	-	1,23,62,82,058
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		7,59,80,651	-	7,59,80,651
Grand Total						2,22,18,25,209
Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)						
Name of ESCOM				% allocation	Amount Rs	
Bangalore Electricity Supply Co Ltd				50.0000%	1,11,09,12,604	
Mangalore Electricity Supply Co Ltd				8.5654%	19,03,08,216	
Gulbarga Electricity Supply Co Ltd				19.0977%	42,43,17,513	
Hubli Electricity Supply Co Ltd				8.0000%	17,77,46,017	
Chamundeshwari Electricity Supply Corp Ltd				14.3369%	31,85,40,858	
Total				100.0000%	2,22,18,25,209	
E. & O. E.						

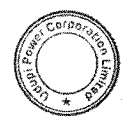
$$CC = 909562500 \times 19.0977\% = 173705518$$

$$EC = 1236282058 \times 19.0977\% = 236282058$$


elimination of expenses (restricted to 90%)

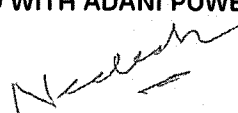

$$= 68382586 \times 19.0977\% = 1,30,59,501$$

Neelam



Total = 42,28,66,458

SALE BILL		adani
UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka GSTIN :- 29AAACN7967L1Z0 HSN Code: 27160000 PAN No. AACN7967L CIN No. U31909GJ1996PLC125650		
INVOICE NO :	UPCL/ESCOMs/May-23/157C	Date
BILLING PERIOD :	1st May 2023 to 31st May 2023	01.06.2023
Due Date of Payment:	As per applicable CERC Tariff Regulations, 2019. Payment made beyond 45th day from the date of presentation of bill shall be charged at rate of 1.5% per month as specified in CERC Regulation 2019.	
To Gulbarga Electricity Supply Company Limited Station Main Road , Gulbarga - 585 102 GSTIN :- 29AABCG8895RIZD		
Particulars		Amount (Rs)
Sale of Electrical Power		
Monthly Charges		42,43,17,513
TOTAL		42,43,17,513
(Rupees Forty Two Crore Forty Three Lakh Seventeen Thousand Five Hundred and Thirteen Only)		
Bank Details: State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072		
NOTES :-		
Computation based on tariff Order issued by CERC on 22.01.2020 with copies served on Principal Buyers .		
E.&.O.E		For UDUPI POWER CORPORATION LTD (AMALGAMATED WITH ADANI POWER LIMITED)  AUTHORISED SIGNATORY

SUPPLEMENTARY INVOICE UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka		adani
GSTIN :- 29AAACN7967L1ZO PAN No. AAACN7967L		HSN Code: 27160000 CIN No. U31909GJ1996PLC125650
Invoice No.	UPCL/Partial Loading/ESCOs/May-23/40 C	Date
Sub.:	Partial Loading Compensation for FY 2023-24 as per CERC order dt 22.01.2020 in line with CERC (Indian Electricity Grid Code) (4th Amendment) Regulations, 2016	01.06.2023
Due Date of Payment:	As per applicable CERC Tariff Regulations, 2019. Payment made beyond 45th day from the date of presentation of bill shall be charged at rate of 1.5% per month as specified in CERC Regulation 2019.	
To Gulbarga Electricity Supply Company Limited Station Main Road , Gulbarga - 585 102 GSTIN :- 29AABCG8895RIZD		
Particulars		Amount (Rs)
Compensation towards Partial Loading for the period Apr-23 to May-23 (A)		1,66,125
Compensation already claimed towards Partial Loading for FY 2023-24 (B)		-
Difference (A-B)		1,66,125
TOTAL CLAIM FOR THE PERIOD APR-2023 to MAY-2023		1,66,125
(Rupees One Lakh Sixty Six Thousand One Hundred and Twenty Five Only)		
Bank Details State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072		
NOTES :-		
Computation based on CERC order dt 22.01.2020 in line with CERC (Indian Electricity Grid Code) (4th Amendment) Regulations, 2016 with copies servered on Principal Buyers .		
E.&O.E		For UDUPI POWER CORPORATION LTD (AMALGAMATED WITH ADANI POWER LIMITED)  AUTHORISED SIGNATORY 

Statement showing the details of supplementary bills passed in June-2023.

Sl.No	Firm Name	Invoice Unit	Month	Bill amount	Remarks
1	M/s DVC	POCOCO/ERLDC Fees	June-22 to Mar-23	398751	For the period June-2022 to March-2023

Statement showing the details of amounts paid on account of as per CERC/KERC/High court/Supreme Court)

1	M/s NLC	TPS Exp-1	May-23	2230874	CERC order dated:25.11.2022 (Petition No:202/MP/2019 (12 installments) 7th Inst
		TPS-2	May-23	10612913	CERC order dated:25.11.2022 (Petition No:202/MP/2019 (12 installments) 7th Inst
		Total Rs.		12843787	
2	M/s Aavaada Solar Energy Pvt Ltd			66353160	Incremental Tariff difference & carrying cost As per KERC Order Dtd.13-04-2023 in OP.No. 10/2022
		Grand Total Rs.		79196947	

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